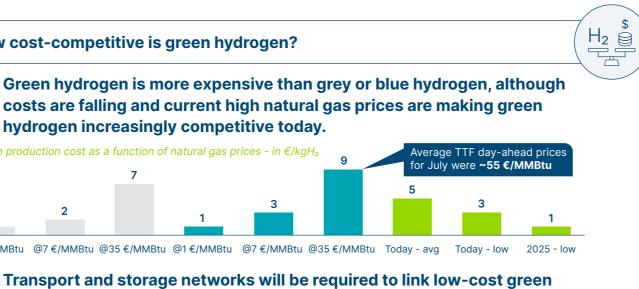


Energy Transitions Commission - May 2022 - Sources available in supporting documentation



costs are falling and current high natural gas prices are making green



@1€/MMBtu @7€/MMBtu @35€/MMBtu @1€/MMBtu @7€/MMBtu @35€/MMBtu Today - avg Today - low 2025 - low

#### Transport and storage networks will be required to link low-cost green

Conditioning Transport and storaģe Production

+170%

Large-scale use

Long distance (ship)

- €1

€7.5

€2

€5

Liquefied

€9.

€3

€2

Ammonia

+130%

+32%

Synthetic

iet fuel

650 to 1,130 \$/ton

(+75%)

2030-5.6 MtH<sub>2</sub>/y

roduction targe

Production

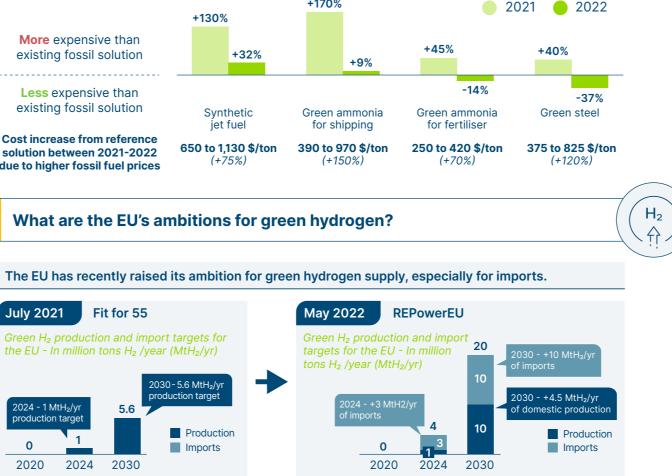
Imports

5.6

Green hydrogen production facilities must be connected with transport and storage networks to replace existing grey production and scale up to new users.

There is a "green premium" for many applications of green hydrogen, although this has been reduced by the recent increase in fossil fuel prices.

Low carbon premium for products produced with clean hydrogen @2 €/kgH₂ vs. existing fossil fuel solution In % change



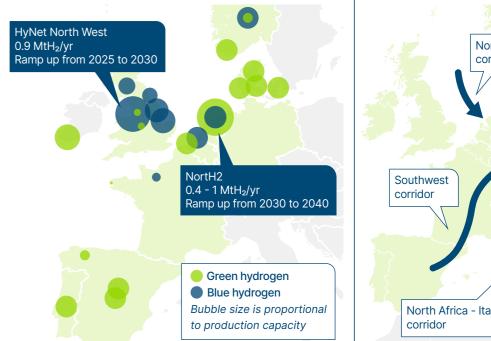
# 

### Domestic

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Several green hydrogen facilities are scheduled to come online before 2030, the largest of these are in Spain, the Netherlands, Sweden and Germany.

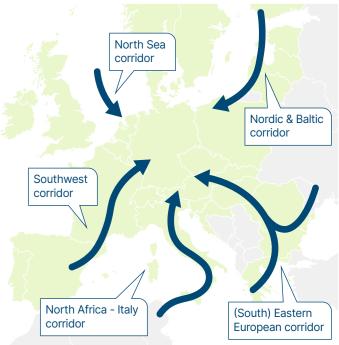
#### Map of domestic supply



## Imports

Hydrogen can be **imported** either as a compressed gas in pipelines or in liquid form (-253°C) by ships. Hydrogen vectors such as ammonia can also be used.

#### Map of international supply



# What is needed for green hydrogen to develop and meet targets?



- Stimulating early demand (e.g. mandates, public procurement, voluntary green market)
- Providing investment support to reduce the "green premium"